

STATE OF MISSOURI GEOLOGICAL SURVEY PROGRAM

## APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

FORM OGC-3 2 6 2013

☑ APPLICATI	ON TO DRILL	☐ DEEPE	N PLUG	BACK 🔽	FOR AN OIL	WELL [	OR GA	SWELLS CO	
NAME OF COMPANY						02/01/201			
Kansas Resource Exploration and Development, LLC							ZIP CODI	-	
ADDRESS 9393 West 110th St., Suite 500				Overland Park		STATE KS	66210		
DESCRIPTION				Sveriand Fark		IKO	00210		
NAME OF LEASE				WELL NUMBER		ELEVATION	(GROUND)		
MacLaughlin (	Jack-M	the Exemp	ition E	E-4		1043'	1043'		
WELL LOCATION	,		(GIVE FOOTAGE	FROM SECTION LINES		<b>\</b>			
WELL LOCATION	1980	ft. from North	South section line	LATITUDE V	ft. from Ea	st West sec	tion line		
1	nship 46 North	n Range 33		N38 50' 14.39" W94 34' 40.78"			Cass 037		
		SED LOCATION TO PI		LINE 606	FEET				
		TION TO NEAREST D				SAME LEASE 1	64	FEET	
PROPOSED DEPTH	DRILLIN	NG CONTRACTOR, NAME			ROTARY OR CAL			WORK WILL START	
700' 343		Oil, LLC			Rotary	03/	03/01/2013		
NUMBER OF ACRES I	N LEASE NUMB	ER OF WELLS ON LEA	ASE INCLUDING THIS	WELL, COMPLETE	O IN OR DRILLING	TO THIS RESE	RVOIR 18		
38	NUMB	ER OF ABANDONED	WELLS ON LEASE 0						
IF LEASE PURCHA	SED WITH ONE O	R MORE WELLS DRIL	LED, FROM WHOM P	URCHASED?		NO. OF WELLS			
NAME DE EXPI			INJECT						
ADDRESS 4595	Highway K33,	Wellsville, KS 660	92				ABANDOI		
STATUS (	DE BOND	☐ SINGLE WEL	L	☑ BLANK	ET BOND	/	ON FIL	E	
		AMOUNT \$ _		AMOUI	NT \$ <u>280,000</u>		ATTAC		
INJECTION ZONE; US	E BACK OF FORM IF	NEEDED)	JK, BRIEFLY DESCRIBE V	WORK TO BE DONE, GI	VING PRESENT PRO	DUCING/INJECTIC	IN ZONE AND	PEXPECTED NEW	
	PRODUCE		-					21.00.07	
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	D CASING - TO E	WT/F		CEMENT	
20'	8 5/8"	20	6 sks	70	8 5/8	20			
700'	4 1/2"	11.6	125 sks	700	41/2	(1.1		, Il LENGTH	
this report, and and complete to	that this report	am the <u>C.O.O</u> was prepared und knowledge.	of the <u>K.R.E.D</u> er my supervision	Company), a and direction a	nd that I am aund that the fact	s stated there	aid compa	any to make e, correct,	
SIGNATURE						DATE 7	11/1:	3	
PERMIT NUMBER	7						/ / / -	,	
2	1219	REQUIRED	N .	GS REQUIRED  L SYSTEM TES		UIDED IE DUN			
APPROVED DATE	2 17		☐ SAMPLES REQU		DRIL	L STSTEW TES	I INFO REG	OIRED IF RON	
APPROVED BY	-3-13	10.10	SAMPLES NOT F						
A COVED BY	1		☐ WATER SAMPLE						
NOTE	THIS DEDMIT	NOT TRANSFER	ARI E TO ANY OT	THER PERSON	OR TO ANY C	THERLOCA	TION		
1		OIL AND GAS COUN						ROPOSED	
		QUALIFICATIONS OF		OTE ENDONGEN	LITT OF THE OLI	JESSIS WIETNITO	J. HETT		
B. Leech of the	ne Utah Oil (C	Company), confirm will be shown on	that an approved	drilling permit hance of a permit r	as been obtain number and sig	ed by the owi	ner of this horized co	well. puncil	
DRILLER'S SIGNATUR	E					DATE			
K	0000					12	-4-	13	
MO 780-0211 (3-11)	REM	MIT ONE (1) COPY TO: GI	EOLOGICAL SURVEY PRO	OGRAM, PO BOX 250, F	ROLLA, MO 65402 5	73-368-2143.	-		



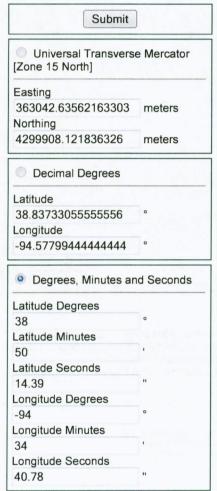
STATE OF MISSOURI MISSOURI DEPARTMENT OF NATURAL RESOURCES GEOLOGICAL SURVEY PROGRAM INJECTION WELL LOCATION PLAT

Kansas Resource Exploration & Development, LLC  ***REAL COLORITY**  ***REL COCKTON**  ****PROCESSION 12.980 ft. from	OWNER'S NAME			o Oil & Gas o	guncil
MacLaughlin E-4  WELLOCATION  1980, ft. from North  South section line  1980, ft. from North  South section line  1980, ft. from North  South section line  1980, ft. from South section line  1980, ft. ft. ft. south section line  1980, ft. ft. ft. ft. ft. ft. ft. south section line  1980, ft.	Kansas Resource Exploration & Development, LLC				0011011
WELL COCKNOW    1380	LEASE NAME				
1.980 ft. from North South section line North Section line North Sec. 4 Township 46 North Range 33 East West LONGTONE Sec. 4 Township 46 North Range 33 East West LONGTONE Sec. 4 Township 46 North Range 33 East West LONGTONE Sec. 4 Township 46 North Range 33 East West LONGTONE Sec. 4 Township 46 North Range 33 East West LONGTONE Sec. 4 Township 46 North Range 33 East West LONGTONE Sec. 4 Township 46 North Range 33 East West LONGTONE Sec. 4 Township 46 North Range 33 East West Longtone Sec. 4 Township 46 North Range 33 East West Longtone Sec. 4 Township 46 North Range 33 East West Longtone Sec. 4 Township 46 North Range 33 East West Longtone Sec. 4 Township 46 North Range 34		Cass			
REALDANIS  INSTRUCTIONS  INSTRUCTIONS  On the above plat, show distance of the proposed well from the varne reservoir. Do not confuse survey lines with lease lines. See rule 10.588 50-2.030 for survey requirements. Lease lines. Survey lines with lease lines.	WELL LOCATION (GIVE FOOTA	GE FROM SECTION LINES)			
Sec 4 Township 45 North Range 33 East West    N38° 50' 14.39"   West   W94° 34' 40.78"		n line 1650 t.	from East XWest section	on line	
NSTRUCTIONS  On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.  Wed* 34' 40.78"  Sec 4  Mac Laugh in Lease  1980 FSL  This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.					
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Nace Laught in Lease  Pt. 5/2  Nace Laught in Lease  Pt. 5/2  Nace Laught in Lease  Nace			0.78" -	***************************************	
INSTRUCTIONS  On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.  This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.	N 1650 FL SW 164' From	Pt. 5/2			3630' F
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REGISTERED LAND SURVEY	two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease line See rule 10 CSR 50-2.030 for survey requirements. Lease must be marked.	the energy and the en	AL MACO		
	REGISTERED LAND SURVEY		NUMBER	Managado de la companio del la companio de la companio del la companio de la comp	
MO 780-1136 (02-11) REMIT ONE (1) COPY TO STATE OIL AND GAS COUNCIL, PO BOX 250, ROLLA, MO 55402 573-368-2143.					



## **Check Location**

Select a coordinate format, enter a pair of coordinates in the boxes below it, and then press the SUBMIT button. Please be patient while your information is retrieved. Your coordinates will be converted to the other formats, the information on the right-hand side of the page will be filled in based on your coordinates, and a map will be generated. NOTE: All coordinates must use the North American Datum of 1983 (NAD83).



UTM Zone 15N [Easting, Northing]	[ 363042.6, 4299908.1 ] meters
Decimal Degrees [Lat, Lon]	[ 38.83733°, -94.577995° ]
Deg, Min, Sec [Lat, Lon]	[ 38° 50′ 14.3″, -94° 34′ 40.7″ ]
County Name	Cass
County FIPS Code	037
Legal Description	Section 04 T46N R33W
Municipality	Belton
House District	56
Senate District	31
Congressional District	4
MoDNR Region	Kansas City Regional Office
USGS 1:24,000 Quadrangle	Belton [38094-G5]
8 Digit Watershed	10300101 [Lower Missouri-Crooked]
10 Digit Watershed	1030010101 [Blue River]
12 Digit Watershed	103001010104 [Camp Branch-Blue River]
Special Well Drilling Area	Area 2
<b>Ecological Drainage Unit</b>	Central Plains/Blackwater/Lamine
Level III Ecoregion	Central Irregular Plains
Query Time	10.593 s

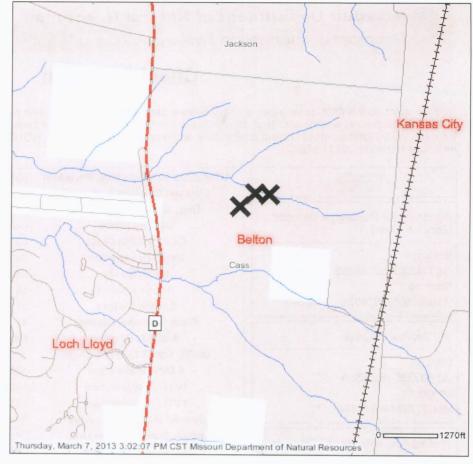
Rows with red text indicate that the input location is too close to a boundary to produce reliable results.

NOTE: A result of 'NO VALUE' is usually an indication that no data was found for the location. For example, not every point in Missouri will lie within a municipal boundary, so some will result in a 'NO VALUE'. If 'County Name' results in 'NO VALUE', your point probably lies outside the state.

## Metadata

- Interstate Highways
- US Highways
- State Highways
- Railroad
- Major and Minor Roads
- County Boundary
- Lakes
- Major Rivers
- Rivers and Streams
- Missouri River
- · Mississippi River
- Municipal





View Scale 1:24,000

DISCLAIMER: Although this map has been compiled by the Missouri Department of Natural Resources, no warranty, expressed or implied, is made by the department as to the data and related materials. The act of distribution shall not constitute any such warranty, and no responsibility is assumed by the department in the use of these data or related materials.



P.O. Box 176, Jefferson City, MO 65102 800-361-4827 / 573-751-3443 E-mail: contact@dnr.mo.gov